

# **SOUTHWIRE'S DIGITAL GRID RESILIENCY SOLUTIONS**

#### SOUTHWIRE'S DIGITAL SOLUTION SERVICES' RAPID GRID RESILIENCY ASSESSMENT:

- Identifies areas for system reliability improvements by leveraging existing outage and GIS data.
- Finds circuit reliability issues at the device level and prioritizes equipment replacement and/or maintenance actions.
- Provides prescriptive recommendations with cost justification and expected reliability improvements.
- Assets are ranked by an Overall Equipment Ranking based on the Asset's Health and Network Criticality.
- Detects data integrity and connectivity discrepancies with system correction recommendations.
- Through Al and ML techniques, confirms and refines equipment failures, causes, root causes, and remedies.

The Assessment is performed over 30 Days which includes a **Findings and Recommendations** presentation. The utility is also provided with a 30-day Subscription to our **Grid Resiliency** Solution with access to the following solutions:



#### **GRID MODERNIZATION**

- Recommends equipment upgrades or replacements based on cost savings, number of failures, and reliability improvements.
- As actions are taken, results are measured.
- Users configure how they measure replacement criteria such number of failures, minutes of interruption, and causes.
- Assets include wire, protections devices, and transformers.
- Generates a Work Plan based on user priorities, resources, and available dollars.



#### **NETWORK RELIABILITY**

- Provides IEEE 1366 reporting with advanced circuit analysis.
- Performance indices measured from the circuit to the device level.
- Generates Remedies with Expected Results based on action taken.
- Analysis provided by organization, time, failure, and cause.
- · SAIDI, SAIFI, and CMI calculations are embedded throughout modules.
- Extensive queries and analysis is fully supported.



## **ASSET PERFORMANCE ANALYSIS**

- Asset health and ranking is established by asset risk & criticality.
- Measures the health of your network on an ongoing basis.
- System supports 0&M and CAPEX budgeting with expected improvements based on actions planned.
- Generates a Work Plan for execution by WMS.
- Loaded Labor, Material, equipment costs are supported for improved Cost accuracy.



#### **DATA INTEGRITY & CONNECTIVITY MODEL**

- Ensures data quality & completeness for accurate decision making.
- Identifies where data issues need to be corrected at the source level.
- Connectivity Model spatially constructs protection zones, and customers affected for accurate impact.
- The Model is also used for Phase Balancing, Segmentation recommendations and other analysis.



#### **VEGETATION OPTIMIZATION**

- Identifies Asset at Risk from external factors such as vegetation and weather.
- Places a Probability of Failure based on multiple criteria.
- Establishes a priority based on probability and impact.
- Generates a Work Plan to be executed.
- Supports ongoing analysis as improvements are executed.







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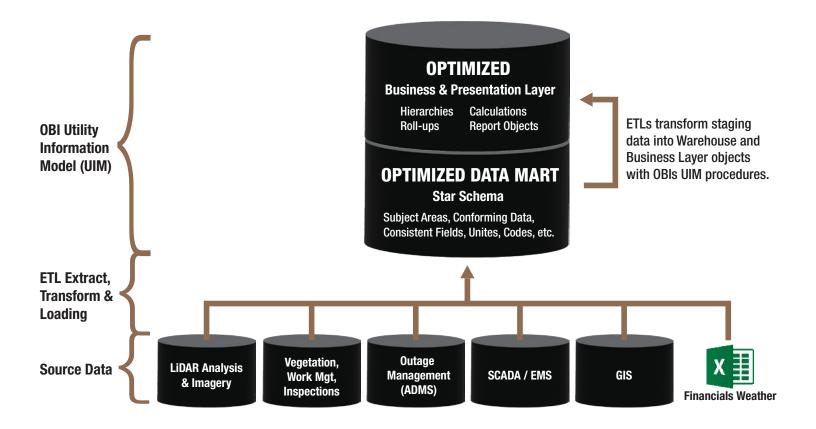
## UNLOCKING THE POWER OF YOUR DATA

Our Digital Grid Resiliency Solutions consist of a suite of dashboard applications that utilize our underlying Utility Information Model for the consolidation and conforming of disparate data, Al/ML for predictive analysis, and advanced analytical processing for actionable intelligence.

Our applications provide valuable insight to enable utilities to make strategic operational decisions for Transmission & Distribution O&M and Capital Investments. These tools have been used in determining protection device with location and cable replacement strategies, segmentation, and proactive maintenance prioritization. Recommendations are based on predicted Benefits with a Return on Investment (ROI).

## DATA SOURCES ASSESSED INCLUDE:

- GIS
- Outage Mgt/ADMS
- WMS (Veg, Inspect)
- LiDAR/Imagery
- SCADA/EMS
- Financials
- Weather







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# **DATA REQUIREMENTS**

| GIS Shapefiles, ESRI, or other GIS database export.   | OMS Database dump, CSV, xlsx, or other file format.   |
|---|---|
| NETWORK DEVICES Breakers, Reclosers, Switches, Fuses, Transformers, Open Points, Open Elbows, etc.  REQUIRED NETWORK DEVICE ATTRIBUTES  • Device Name or Id (that would support linking to OMS data)  • Device Type  • Phase (ABC, AB, A, etc.)  • Normal Status (Open/Closed, by Phase if appropriate)  • Circuit Name or Id  • Geometry | SUSTAINED OUTAGES (MULTIPLE YEARS)  REQUIRED OUTAGE INFORMATION  Outage Number/ID  Begin Time / Restore Time  Number of Customers Affected Interrupting Device — Name, as well as unique id that links to GIS  Cause (as well as sub-causes if available)  Comments (Operator, Crew, etc.)  |
| OPTIONAL NETWORK DEVICE ATTRIBUTES  • Voltage  • Control Type (Reclosers)  • Rating where applicable  • Configuration where applicable (i.e., Delta, Wye, etc.)   | OPTIONAL OUTAGE INFORMATION SUSTAINED OR MOMENTARY  • Region, Substation, Circuit  • Fault Equipment  • Weather  • Partial Restoration Steps  • Deenergize Time/Customer Count  • Reenergize Time/Customer Count  |
| CONDUCTORS  REQUIRED CONDUCTOR ATTRIBUTES  • Overhead or Underground  • Phase (ABC, AB, A, etc.)  • Circuit Name or ID  • Geometry  OPTIONAL CONDUCTOR ATTRIBUTES  • Voltage  • Primary Wire Type (per phase if available/applicable)  • Neutral Wire Type  | OPTIONAL CUSTOMERS SERVED  Customer Count per Transformer Customer Type (Residential, Commercial, etc.) Customer Priority (Critical, Medical, Key, etc.) Customer Business Name – (Non-Residential)  This is used to create facility type groupings/priorities (i.e., schools, police & fire, communications, medical, grocery, etc.) SIC or NAICS code |
| <b>NOTE:</b> If GIS data is not available, we can work with the OMS data to derive an equipment hierarchy based on interrupting device and affected customers.  | OPTIONAL OUTAGE CALL INFORMATION  Call Time Outage Number/ID Call Codes or Flags Call Comments  OPTIONAL CALL INFORMATION Call Source (i.e., AMR, IVR, Web, etc.)   |

